



A PHI Company

Pamela J. Scott
Assistant General Counsel

92DC42
500 N. Wakefield Drive
Newark, DE 19702

P.O. Box 6066
Newark, DE 19714-6066

302.429.3143 – Telephone
302.429.3801 – Facsimile
pjscott@pepcoholdings.com

December 2, 2015

VIA DELAFILE

Donna Nickerson
Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

Re: Application of Delmarva Power & Light Company to
Revise the Utility Facility Relocation Charge
("UFRC") Rate to Recover Costs Associated with
the Relocation of Gas Utility Facilities – Docket No. 15-1601

Dear Ms. Nickerson:

Enclosed please find the amended Application of Delmarva Power & Light Company ("Delmarva" or "Company") to revise the Utility Facility Relocation Charge ("UFRC") rate for recovery of capital improvement costs associated with gas facility relocations due to projects undertaken by the Delaware Department of Transportation or other governmental agencies pursuant to the provisions of 26 *Del. C.* §315 and corresponding regulations found at 26 *Del. Admin. C.* 1009. This Application has been amended to correct the calculation of the UFRC rate.

Thank you for your attention to this matter. Should you have any questions or require any additional information, please do not hesitate to contact me at 302-429-3143 or Marlene Santacecilia at 302 454-4591.

Very truly yours,


Pamela J. Scott

Enclosures

cc: David Bonar (w/enclosures)
Regina Iorii, Esquire (w/enclosures)
Heather Hall (w/enclosures)
Marlene Santacecilia (w/enclosures)
Julie M. Donoghue, Esquire (w/enclosures)

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE**

IN THE MATTER OF THE APPLICATION OF)	
DELMARVA POWER & LIGHT COMPANY)	
TO REVISE THE RATE FOR THE UTILITY)	
FACILITY RELOCATION CHARGE TO)	
RECOVER COSTS INCURRED IN)	PSC DOCKET NO.
CONNECTION WITH THE RELOCATION OF)	15 - 1601
GAS UTILITY FACILITIES)	
(FILED NOVEMBER 30, 2015))	

**AMENDED APPLICATION OF DELMARVA POWER & LIGHT COMPANY
TO REVISE THE RATE FOR THE UTILITY FACILITY
RELOCATION CHARGE TO RECOVER COSTS
INCURRED IN CONNECTION WITH THE
RELOCATION OF GAS UTILITY FACILITIES**

Delmarva Power & Light Company
Pamela J. Scott
P.O. Box 6066
Newark, DE 19714-6066
(302) 429-3143
(302) 429-3801 (fax)
pjscott@pepcoholdings.com

Date: December 2, 2015

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE**

IN THE MATTER OF THE APPLICATION OF)	
DELMARVA POWER & LIGHT COMPANY)	
TO REVISE THE RATE FOR THE UTILITY)	
FACILITY RELOCATION CHARGE TO)	
RECOVER COSTS INCURRED IN)	PSC DOCKET NO.
CONNECTION WITH THE RELOCATION OF)	15 - 1601
GAS UTILITY FACILITIES)	
(FILED NOVEMBER 30, 2015))	

**AMENDED APPLICATION OF DELMARVA POWER & LIGHT COMPANY
TO REVISE THE RATE FOR THE UTILITY FACILITY
RELOCATION CHARGE TO RECOVER COSTS
INCURRED IN CONNECTION WITH THE
RELOCATION OF GAS UTILITY FACILITIES**

Delmarva Power & Light Company (“Delmarva” or the “Company”), by and through its undersigned counsel, hereby files this amended application (“Amended Application”) with the Public Service Commission of the State of Delaware (the “Commission”) to correct the revised rate for the Utility Facility Relocation Charge (“UFRC”) to recover costs the Company has incurred to relocate gas utility facilities as a result of projects undertaken by the State Department of Transportation or other governmental agencies. This Amended Application is being submitted pursuant to the provisions of 26 *Del. C.* §315 and corresponding regulations found at 26 *Del. Admin. C.* 1009.

In support of this Amended Application and pursuant to the provisions of 26 *Del. Admin. C.* 1009 §3.0, Delmarva provides the following:

1. Revised Schedule 1 showing the development of the UFRC Rate and supporting documentation (Exhibit A);
2. Schedule 1A showing the capital structure approved in Delmarva's most recent Base Rate Case (Docket No. 12-546) (Exhibit B);
3. Schedule 1B showing the over/under collections from previous UFRC Filings – in this case an under collection of \$2,008.58 from Delmarva's previous UFRC filing made on May 29, 2015, Docket No. 15-1011 (Exhibit C);
4. Schedule 2 identifying, by Company project number, the relocated unreimbursed utility plant or facilities and plant retired (Exhibit D);
5. Revised Schedule 2A showing the net accumulated depreciation identified by FERC USOA account number (Exhibit E);
6. Revised Schedule 3 containing a clean and red-lined version of the revised tariff pages (Exhibit F); and

WHEREFORE, Delmarva requests that, the UFRC rate as proposed in this Amended Application become effective January 1, 2016.

Respectfully submitted,

DELMARVA POWER

By: 

Pamela J. Scott
PO Box 6066
Newark, DE 19714-6066
(302) 429-3143
pjscott@pepcoholdings.com

Dated: December 2, 2015

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE**

IN THE MATTER OF THE APPLICATION OF)	
DELMARVA POWER & LIGHT COMPANY)	
TO REVISE THE RATE FOR THE UTILITY)	
FACILITY RELOCATION CHARGE TO)	
RECOVER COSTS INCURRED IN)	PSC DOCKET NO.
CONNECTION WITH THE RELOCATION OF)	15 - 1601
GAS UTILITY FACILITIES)	
(FILED NOVEMBER 30, 2015))	

ORDER NO. _____

AND NOW, to-wit, this _____ day of _____, A.D., 20__, the Delaware Public Service Commission ("Commission") determines and orders the following:

WHEREAS, on November 30, 2015, Delmarva Power & Light Company ("Delmarva" or "Company") filed with the Commission the above-captioned Application ("Application") seeking approval to revise the rate for the Utility Facility Relocation Charge ("UFRC") to recover costs incurred in connection with the relocation of gas utility facilities due to projects undertaken by the State Department of Transportation or other governmental agencies; and

WHEREAS, on December 2, 2015, Delmarva filed with the Commission an Amended Application to correct the calculation of the UFRC rate for which it seeks approval; and

WHEREAS, Commission Staff and the Division of the Public Advocate have reviewed the Application and documentation supporting same and have determined that the Application complies with the provisions of 26 *Del. C.* §315 and 26 *Del. Admin. C.* 1009 and recommends that the Application be approved; and

WHEREAS, the Commission, having determined that the Application complies with 26 *Del. C.* §315 and 26 *Del. Admin. C.* 1009 and that the proposed UFRC rate should be permitted to become effective as of January 1, 2016;

**NOW THEREFORE, IT IS HEREBY ORDERED BY THE AFFIRMATIVE
VOTE OF NOT FEWER THAN THREE COMMISSIONERS:**

1. That the Amended Application requesting the revision of the UFRC rate to recover costs incurred by the Company to relocate gas utility facilities pursuant to 26 *Del. C.* §315 be approved.

2. That the Commission reserves the jurisdiction and authority to enter such further Orders in this matter as may be deemed necessary or proper.

BY ORDER OF THE COMMISSION:

CHAIR

COMMISSIONER

COMMISSIONER

COMMISSIONER

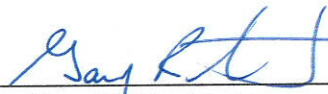
COMMISSIONER

ATTEST:

SECRETARY

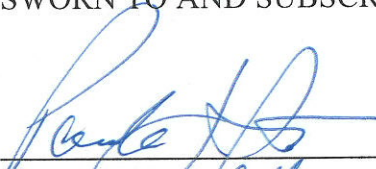
STATE OF DELAWARE)
) SS.
COUNTY OF NEW CASTLE)

On this 30th day of November, 2015, personally came before me, the subscriber, a Notary Public in and for the State and County aforesaid Gary R Stockbridge, Regional President of Pepco Holdings, Inc., a Corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such Corporation, that the signature of such Regional President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.



Gary R Stockbridge
President – Delmarva Region

SWORN TO AND SUBSCRIBED before me this 30th day of November, 2015.



Notary Public Anthony-at-Law (DE)

My Commission expires: N/A

CERTIFICATE OF SERVICE


I, Pamela J. Scott, do hereby certify that DELMARVA POWER & LIGHT
COMPANY'S AMENDED APPLICATION TO REVISE THE RATE FOR THE UTILITY
FACILITY RELOCATION CHARGE TO RECOVER COSTS INCURRED IN CONNECTION
WITH THE RELOCATION OF GAS UTILITY FACILITIES was caused to be served via
Delafile and electronic mail this 2nd day of December, 2015, upon the following:

The Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904
Attn.: Donna Nickerson

Division of the Public Advocate
29 South State Street
Dover, DE 19901
Attn.: David Bonar

Regina A. Iorii, Esquire
Department of Justice
Carvel State Office Building
820 N. French Street
Wilmington, De 19801

Julie "Jo" Donoghue, Esquire
Department of Justice
Carvel State Office Building
820 N. French Street
Wilmington, De 19801



Pamela J. Scott

EXHIBIT A

Delmarva Power & Light Company: Natural Gas Utility Facility Relocation Charge (UFRC) Filing
Rate Effective period 1/1/2016 - 6/30/2016

Rate
Effective:
1/1/16

Form 1

Schedule 1: Development of Rate and Supporting Data

	Item	4/1/2015 - 9/30/2015
1	Net Utility Plant Additions (Schedule 1A and Schedule 2)	\$ 1,577,984.52
2	Net Accumulated Depreciation Reserve Charge (Schedule 2A)	\$ 11,338.49
3	Net Change in Rate Base (Line 1 +Line 2)	\$ 1,589,323.01
4	Pre-tax Rate of Return (Schedule 1A)	12.320%
5	Semi-Annual Pre-Tax rate of Return (Line 4/2)	6.160%
6	Semi-Annual Investment Cost Recovery (Line 3*Line 5)	\$ 97,902.30
7	Semi-Annual Depreciation Expense (Schedule 2A)	\$ 9,191.28
8	Semi-Annual UFRC Revenue Requirement (Line 6 +Line 7)	\$ 107,093.58
8a	Total Over-/Undercollection from Previous UFRC (Schedule 1B)	\$2,008.58
9	Total Semi-Annual UFRC Revenue Requirement (Line 8 + Line 8A)	\$ 109,102.16
10	Semi-Annual Projected Distribution Revenues (applicable recovery period)	\$ 51,788,971
11	Projected UFRC Rate Increase (Line 9/Line 10)	0.21%
12	New UFRC Rate (Increase + Current Rate)	1.95%

EXHIBIT B

Delmarva Power & Light Company: Natural Gas Utility Facility Relocation Charge (UFRC) Filing
Rate Effective period 1/1/2016 - 6/30/2016

Rate Effective:
1/1/16

Form 2

Schedule 1A: Capital Structure Approved in Most Recent Base Rate Case

Capital Structure in PSC Docket No. 12-546					
	Ratios	Cost Rate	Wtd Cost	Revenue Multiplier	Pre-Tax Cost
Cost of Debt	50.78%	4.91%	2.49%	1.69013	4.21%
Cost of Equity	49.22%	9.75%	4.80%	1.69013	8.11%
	100%		7.29%	1.69013	12.32%

EXHIBIT C

Delmarva Power & Light Company: Natural Gas Utility Facility Relocation Charge (UFRC) Filing
Rate Effective period 1/1/2016 - 6/30/2016

Rate Effective
1/1/2016

Form 3
Schedule 1B: Over/Under Collections From Previous UFRC Filings

Docket No.	Over/(Under)Collection	
June 2015 Filing		\$ (2,008.58)
Total		\$ (2,008.58)

EXHIBIT D

Delmarva Power & Light Company: Natural Gas Utility Facility Relocation Charge (UFRC) Filing

Rate Effective:

1/1/2016

Form 4

Schedule 2: Projects Placed into Service and/or Retired

Utility Plant in Service 4/1/2015 - 9/30/2015				
Project name	Description	Project No.	UFRC Net Amount (net of CIAC)	Retirement Cost
DMRI-INSTALL 2" PHP MAIN ON PEARL STREET	Install Relocated New Main	5947313	71,809.03	
DMRI: N VAN BUREN ST, N HARRISON ST, W 8TH	Install Relocated New Main	5948462	1,763.82	
DMRI: 200 - 600 BLOCK OF N. HARRISON ST.	Install Relocated New Main	5949107	191,476.89	
DMRI: CHURCH ST FROM 17TH TO 23RD	Install Relocated New Main	5949188	45,529.13	
DMRI: W. 19TH ST. (BAYNARD BLVD. TO MARKET)	Install Relocated New Main	5949629	143,695.12	
DMRI: W 3RD & 4TH ST (GREENHILL TO OGLE)	Install Relocated New Main	5950064	314,124.37	
DMRI: SHALLCROSS AVE. (UNION - BANC	Install Relocated New Main	5950140	49,220.22	145.44
DMRI: W. 19TH ST.	Install Relocated New Main	5950221	208,568.40	
DMRI: 100 S. LINCOLN STREET	Install Relocated New Main	5950464	4,858.21	
DMRI: 700 BLOCK OF N. SCOTT STREET	Install Relocated New Main	5950497	15,075.10	
DMRI: BRANDYWINE HILLS PHASE II	Install Relocated New Main	5950700	535,262.50	
DMRI: W. 23RD & W. 25TH STREET	Install Relocated New Main	5951198	17,131.50	151.38
DMRR: 200 - 400 BLOCK OF N. HARRISOV	Retire Existing Main	5951015		15,027.72
DMRR: N. FRANKLIN ST. (19TH - BAYNARD)	Retire Existing Main	5951257		3,669.83
DMRR: N CHURCH ST FROM 17TH TO 23RD	Retire Existing Main	5951378		1,535.40
Total			\$ 1,598,514.29	\$ 20,529.77
Net Total			\$ 1,577,984.52	

EXHIBIT E

Form 5**Schedule 2A: Net Accumulated Depreciation**

Net Additions to Plant and Depreciation Expense 4/1/2015 - 9/30/2015				
Account Name	FERC/NARUC Account No.	Amount	Annual Depreciation Rate	Depreciation Amount
Mains-Cast Iron Pipe	3761	\$ (20,232.95)	1.92%	\$ (169.72)
Mains-Plastic Pipe	3763	\$ 1,598,217.47	1.86%	\$ 9,361.00
TOTAL		\$ 1,577,984.52		\$ 9,191.28
Semi-Annual Depreciation Expense				\$ 9,191.28

Accumulated Depreciation Reserve Change			
Depreciation Expense (Schedule 2A)			\$ (9,191.28)
Retirements (Schedule 2)			\$ 20,529.77
Total			\$ 11,338.49

EXHIBIT F

RIDER "UFRC"

UTILITY FACILITY RELOCATION CHARGE RIDER – continued

E. Filing (Continued)

1. The UFRC rate shall also be reset to zero if, in any quarter, data filed with the Commission by the Company show that the gas utility will earn a rate of return that exceeds the rate of return established in its last general rate filing or by Commission order as described in paragraph 2.a of this Rider, if such was determined subsequent to the final order in the company's last general rate filing. Further, the UFRC rate shall be reinstated when such data show that the established rate of return is not exceeded and will not be exceeded if the UFRC rate is reinstated and reset.

The UFRC is set forth as follows: 1.95%

RIDER "UFRC"

UTILITY FACILITY RELOCATION CHARGE RIDER – continued

E. Filing (Continued)

1. The UFRC rate shall also be reset to zero if, in any quarter, data filed with the Commission by the Company show that the gas utility will earn a rate of return that exceeds the rate of return established in its last general rate filing or by Commission order as described in paragraph 2.a of this Rider, if such was determined subsequent to the final order in the company's last general rate filing. Further, the UFRC rate shall be reinstated when such data show that the established rate of return is not exceeded and will not be exceeded if the UFRC rate is reinstated and reset.

The UFRC is set forth as follows: 1.7495%

Docket No. ~~15-1011~~
Order No. 8755

Filed: ~~June 22~~December 2, 2015

Effective with Meter Reading On and After ~~July~~January 1, 20152016

~~Filed in Compliance with Order No. 8755 in Docket No. 15-1011~~

Proposed
As Revised

Formatted: Centered, Line spacing: Exactly 12 pt, No widow/orphan control, Tab stops: 4.75", Left + 7", Right + Not at 0.25" + 1.5" + 6.38"